

ABG Sundal Collier Energy Conference

London, March 16, 2023







- This presentation contains forward looking information
- Forward looking information is based on management assumptions and analyses
- Actual experience may differ, and those differences may be material
- Forward looking information is subject to significant uncertainties and risks as they relate to events and/or circumstances in the future
- This presentation must be read in conjunction with the recent quarterly earnings releases, the 2021 annual report and the risk factors disclosures therein







Total # of employees:

~900



Global operation with headquarters in Oslo and regional centers in UK and US



Active 3D Vessels:

6

Business areas:



Sales & Services

MultiClient, Contract and Imaging



Operations

Fleet management,
Project delivery, Seismic acquisition &
support



Technology & Digitalization

R&D, Enterprise IT, Digitalization portfolio



New Energy

Emerging markets, Solutions design, Partnerships 2022 Produced Revenues:

\$817.2m

2022 Produced EBITDA:

\$446.7m

Market Cap:

\$~1bn

The PGS Fleet



The PGS fleet is the most efficient in the industry

We constantly improve our technology and performance



RAMFORM Atlas - active 3D



RAMFORM **Hyperion** – active 3D



RAMFORM Tethys - active 3D



RAMFORM **Sovereign** – active 3D



RAMFORM Vanguard – active 3D



RAMFORM Titan - active 3D



PGS Apollo - source



SANCO Swift - 2D/source/wind



Tansa – Service agreement for JOGMEC

Vessels currently in stack



RAMFORM Valiant - stacked



RAMFORM **Explorer** - stacked

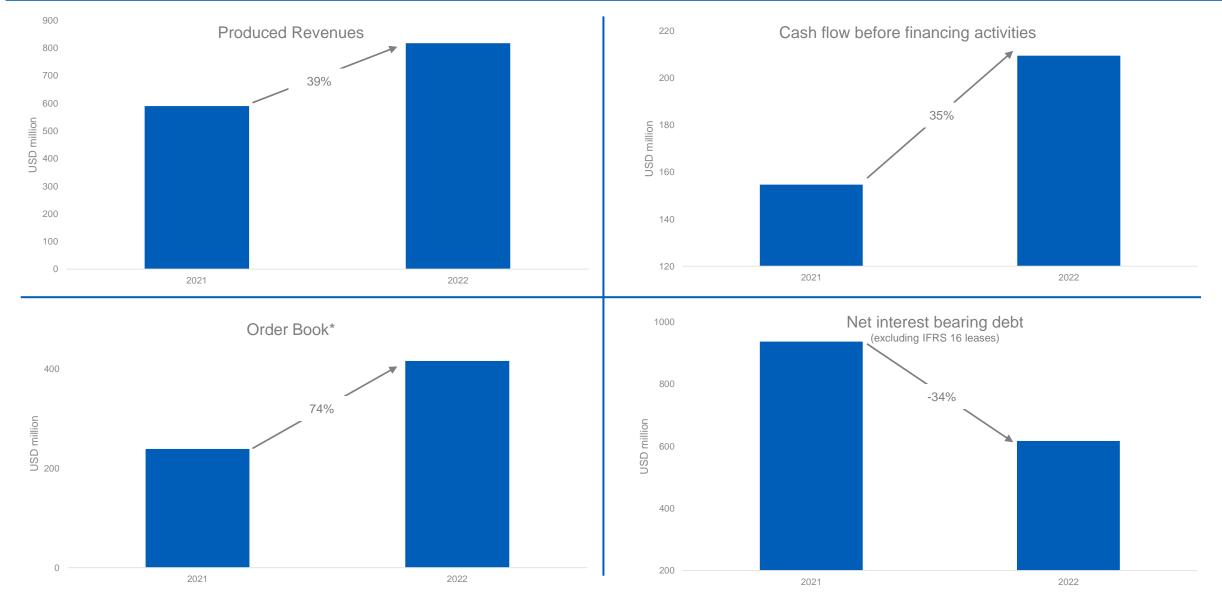


RAMFORM **Victory** – reactivation for a survey in Brazil

Full year 2022 Performance:

Improving Market Fundamentals Reflected in Financials







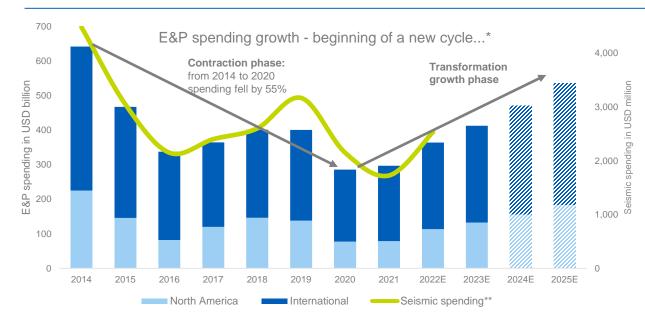
Marine Seismic Market Leadership Through Integrated Service Offering

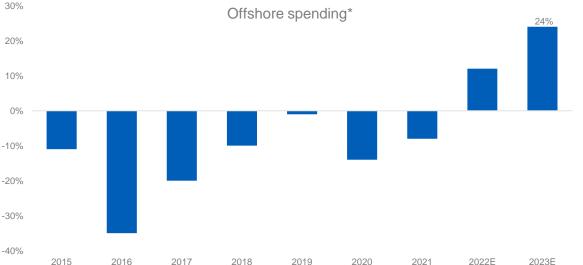
Financial Strategy	PGS Business Strategy
Cash Flow before growth	Leverage integration across the PGS value chain
	Leading provider of high-resolution seismic for near field exploration, production (4D) and CCS
Return on Capital Employed	Develop New Energy into a significant business unit
	Increase speed and penetration of digitalization
Establish a sustainable capital structure	Reduce operating cost & increase efficiency
	Reduce environmental footprint and set path for net-zero in 2050

E&P spending:

Kickstart in 2022 Continues in 2023







- Global E&P spending increased in excess of 20% in 2022
- Double digit spending growth expected in 2023
 - Likely to continue in '24 and '25
- Offshore spending expected to increase 24% in 2023*
 - Following a 12% spending growth in 2022

**Revenues for PGS, TGS (including SPU), Polarcus, Shearwater and CGG.

^{*}Both graphs from Barclays 38th E&P Spending Survey published 20 December 2022.





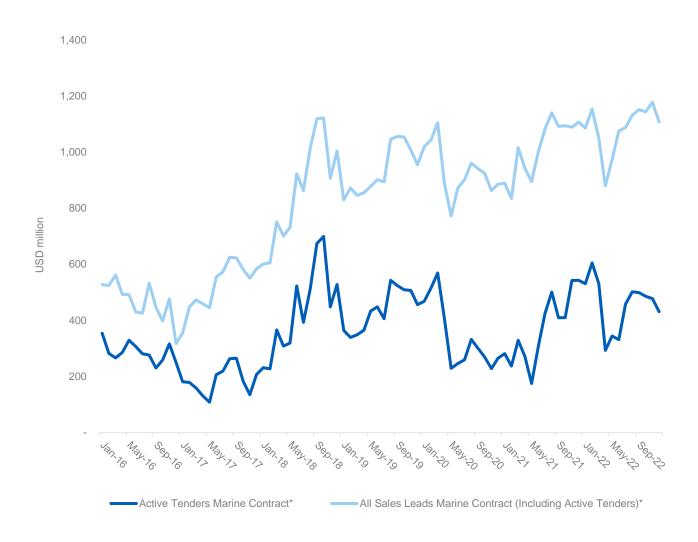


- Client 1: Continued high activity level. Will reactivate "real" exploration with a global remit scanning for opportunities
- Client 2: Increasing international activity level with Namibia recently added to the portfolio
- Client 3: The exploration budget will be kept high over the next years, and we see increased activity level in 2023
- Client 4: Exploration budget will increase in 2023
- Client 5: Will continue with similar activity level as recent years, still pursuing frontier exploration in certain countries

Clients confirm seismic spending increase in 2023



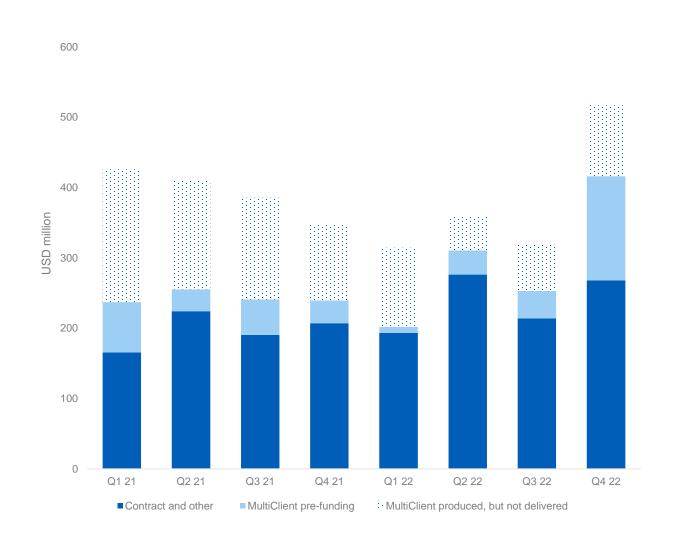




- Y-o-Y contract rates improved by more than 35% in 2022 vs. 2021 average
- Sales leads are back above pre-COVID levels, with active tenders just about back at that level
- These curves reflect only publicly tendered seismic contracts
 - Do not show the current growth in MultiClient projects
 - Certain Integrated projects that PGS performs directly



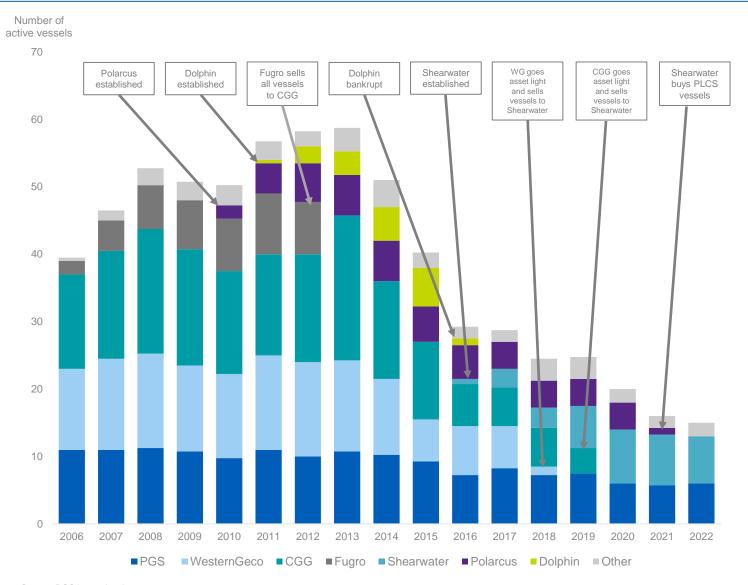




- Order book of \$416 million relating to future production
 - Up 74% from Q4 2021
 - Highest order book since Q3 2014
 - IFRS order book of \$517 million (includes deferred revenues relating to production already performed)
- Strong booking through Q3 2023*
 - Q1 23: 17 vessel months
 - Q2 23: 16 vessel months
 - Q3 23: 12 vessel months
- Expect to operate seven 3D vessels from midyear 2023 following activation of Ramform Victory



Historically Low Supply in a Consolidated Vessel Market

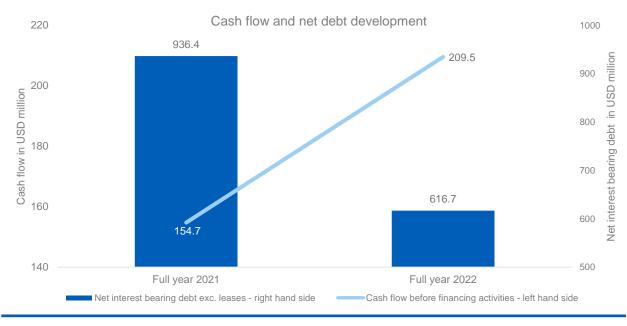


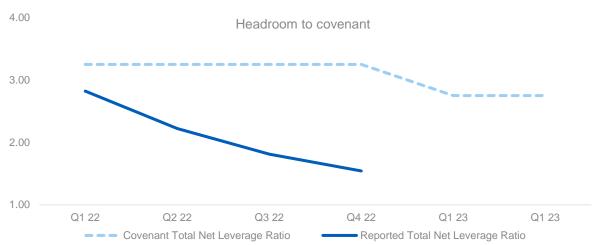
- Seismic vessel supply reduced from almost 60 3D vessels in 2013 to ~15 in today's market
- Seismic vessel supply in 2019 was ~25
 3D vessels
- Majority of vessel capacity controlled by PGS and Shearwater
 - PGS currently operates 6 3D vessels
 - Will add Ramform Victory in Q2 2023 to acquire large Petrobras 4D contract

Source: PGS internal estimates









- Increasing cash flow as contract margins and MultiClient sales recover
- Some delay of "realized" cash flow due to increase of working capital from increased revenues
- 2022 cash flow before financing activities of \$209.5 million
- Net debt* reduced by \$319.7 million in 2022
- Sharp reduction of leverage ratio
 - Lower debt and improving results
 - Substantial headroom to maintenance covenant

*Excluding lease liabilities

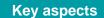


PGS New Energy – Strong Position in the Carbon Storage Geo-services Market

Generated revenues of USD ~30m relating to new energy business in 2022

Segments







- G&G expertise, technology, and subsurface data enable mitigation of risks during the carbon lifecycle
- Services include broadband and seismic data acquisition, imaging, and precise characterization for cost-effective CCS planning and monitoring



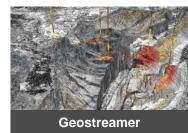
- PGS was recently awarded its first contract for offshore wind site characterization, sealing entry into a strategically important new energy market
- Acquired offshore wind site characterization data with the market-leading ultrahigh-resolution 3D (UHR3D) P-cable system
- Reprocessing multisensor data provides cost effective imaging solutions for large-scale area screening that can enhance near-surface seismic resolution)

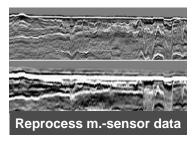


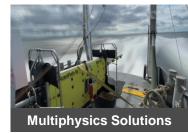
- Large-scale screening of prospective areas and mapping has applications within harvesting rare marine minerals needed for the energy transition
- August 2022: PGS' GeoStreamer technology was first used for a marine mineral survey when the ATLAB used it to acquire 200km of 2D data and 100 line kilometres of EM data at a site near Jan Mayen Island

Highlights













Summary





Seismic market improved in 2022 – expect continued improvement in 2023



Healthy order book with good visibility



Significant reduction of net debt – improving financial position



Progressing well with New Energy business development

