Petroleum Geo-Services AS

Consolidated Financial Statements

Q1-2024

Good start to 2024

Note: Petroleum Geo-Services AS is a holding company ultimately wholly owned by its listed parent PGS ASA, and owning directly or indirectly the absolute majority, of the subsidiaries in the PGS ASA group of companies. Petroleum Geo-Services AS is the issuer of the \$450 million Nordic bond and is pursuant to the bond terms required to file unaudited consolidated interim quarterly financial statements in accordance with IFRS within 2 months after the end of the relevant quarter.

Highlights Q1 2024

- Revenues and Other Income according to IFRS of \$218.4 million, compared to \$141.5 million in Q1 2023
- Cash flow from operations of \$127.3 million, compared to \$133.8 million in Q1 2023
- Cash and cash equivalents of \$146.2 million, compared to \$151.5 million in Q1 2023
- Net interest-bearing debt of \$501.5 million, compared to \$590.7 million in Q1 2023
- Repaid the Term Loan B and refinanced the Super Senior Loan

Petroleum Geo-Services AS and its subsidiaries (the "Company") had a good start for MultiClient late sales in 2024, with progress in Q1 and a strong basket of active opportunities leading into Q2. The Company is well-positioned with a geographically diverse MultiClient library attracting strong client interest. New MultiClient projects were mainly acquired in South America and in the Mediterranean.

The Company had strong revenues from contract work in Q1 and project profitability was in line with 2023 summer season levels. Utilization improved compared to Q4, but the Company still suffered from standby time, reflecting a muted acquisition market during the winter.

The Company was awarded several contracts towards quarter-end and the order book increased sequentially, ending at \$375 million. Including recent awards, the Company has booked most of the capacity well into the second half of the year at attractive rates.

New Energy, and especially the offshore wind business is progressing well. The Company recorded \$13 million of revenues from the ongoing project in the New York Bight. The opportunity basket for more offshore wind site characterization work is encouraging.

In September last year PGS ASA announced the intention to merge with TGS ASA to establish the premier energy data company. In December 2023, shareholders of both PGS ASA and TGS ASA approved the merger with close to 100% support. The merger has been subject to review by the competition authorities in Norway and the UK. The Norwegian Competition Authority provided their clearance of the merger on 17 April 2024. The Competition & Markets Authority in the UK launched their inquiry in April, and their phase 1 decision is due no later than 11 June 2024. The Company expect the transaction to be cleared and the merger to be completed on or around 1 July. The combined company will be a fully integrated service provider uniquely positioned to unlock substantial value for shareholders, customers and employees.

Outlook

As the global energy transition evolves, the Company expects energy consumption to continue to increase over the longer term with oil and gas being an important part of the energy mix. Offshore reserves will be vital for future energy supply and supports demand for marine seismic services. The seismic market is improving on the back of increased focus on energy security, several years of low investment in new oil and gas supplies, and attractive oil and gas prices.

Offshore energy investments are expected to continue to increase in 2024. The seismic acquisition market benefits from the higher spending level and a limited supply of seismic vessels. New Energy is expected to benefit from an increasing tendering activity for offshore wind site characterization projects.

Condensed Consolidated Statements of Profit and Loss and Other Comprehensive Income

			nded	Year ended
		March 3	31,	December 31,
(In millions of US dollars)	Note	2024	2023	2023
Revenues and Other Income	1	217.2	139.4	713.8
Revenues from group companies		1.2	2.1	5.0
Total revenues and other income	 -	218.4	141.5	718.8
Cost of sales		(100.1)	(87.2)	(284.3)
Research and development costs	2	(1.7)	(1.8)	(5.9)
Selling, general and administrative costs	2	(7.4)	(9.7)	(38.1)
Amortization and impairment of MultiClient library	3	(56.1)	(36.4)	(214.2)
Depreciation and amortization of non-current assets (excl. MultiClient library)	3	(23.7)	(20.6)	(63.5)
Impairment and gain/(loss) on sale of non-current assets (excl. MultiClient library)	3	-	-	(6.6)
Other charges, net	3	-	-	0.1
Total operating expenses		(189.0)	(155.7)	(612.5)
Operating profit (loss)/EBIT		29.4	(14.2)	106.3
Share of results from associated companies	4	(0.2)	0.4	1.7
Interest expense	5	(25.3)	(30.7)	(110.1)
Interest and other financial gain (expense) within group companies		(5.0)	(3.9)	(16.5)
Other financial expense, net	6	4.6	(7.5)	4.8
Income (loss) before income tax expense		3.5	(55.9)	(13.8)
Income tax	7	(7.4)	(4.9)	(9.1)
Net income (loss)		(3.9)	(60.8)	(22.9)
Other comprehensive income				
Items that will not be reclassified to profit and loss	11	(1.7)	0.6	(7.2)
Items that may be subsequently reclassified to profit and loss	11	-	(0.4)	(1.3)
Other comprehensive income (loss) for the period, net of tax		(1.7)	0.2	(8.5)
Total comprehensive income (loss) to equity holders		(5.6)	(60.6)	(31.4)

Condensed Consolidated Statements of Financial Position

		Quarte	er ended	Year ended
		March 31,	March 31,	December 31
(In millions of US dollars)	Note	2024	2023	2023
ASSETS				
Cash and cash equivalents	10	146.2	151.5	177.2
Restricted cash	10	5.9	6.9	5.0
Accounts receivables	10	133.3	177.0	172.3
Accrued revenues and other receivables		169.5	84.4	137.1
Other current assets		88.6	67.8	79.3
		88.0	67.8	
Receivables from group companies				0.4
Total current assets		543.5	487.6	571.3
Property and equipment	8	750.3	751.9	751.8
MultiClient library	9	306.5	298.1	310.8
Restricted cash	10	52.7	57.3	53.4
Deferred tax assets	7	14.6	-	14.6
Other non-current assets		20.8	28.3	23.2
Other intangible assets		77.4	73.5	74.9
Receivables from group companies		48.8		48.6
Total non-current assets		1,271.1	1,209.1	1,277.3
Total assets		1,814.6	1,696.7	1,848.6
LIABILITIES AND SHAREHOLDERS' EQUITY				
Interest-bearing debt	10	126.0	185.2	131.1
Lease liabilities	10	36.6	28.2	35.8
Accounts payable		63.1	58.0	58.2
Accrued expenses and other current liabilities		173.0	98.4	150.1
Deferred revenues		234.0	213.1	206.0
Income taxes payable		21.6	19.8	22.7
Liabilities to group companies		0.1	0.3	11.5
Total current liabilities		654.4	603.0	615.4
Interest-bearing debt		557.5	595.6	623.4
Lease liabilities	10	34.4	56.7	45.0
Deferred tax liabilities		-	0.1	0.1
Other non-current liabilities		3.6	4.8	3.7
Liabilities to group companies		331.1	227.1	321.8
Total non-current liabilities		926.6	884.3	994.0
Shareholders' equity				
Share capital, par value		1.3	1.3	1.3
Additional paid-in capital		237.5	237.5	237.5
Total paid-in capital		238.8	238.8	238.8
Accumulated earnings and other equity		(5.2)	(29.4)	0.4
Other capital reserves		-	-	-
Total shareholders' equity		233.6	209.4	239.2
Total liabilities and shareholders' equity		1,814.6	1,696.7	1,848.6

Condensed Consolidated Statements of Changes in Shareholders' Equity

For the three months ended March 31, 2024 and the year ended December 31, 2023

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	Attri			
	Share	Additional	Accumulated	_
	capital	paid-in	earnings and	Shareholders'
(In millions of US dollars)	par value	capital	other equity	equity
Balance as of January 1, 2023	1.3	237.5	31.2	270.0
Profit (loss) for the period	-	-	(22.9)	(22.9)
Other comprehensive income (loss)	-	-	(8.5)	(8.5)
Earlier year adjustment		-	0.6	0.6
Balance as of December 31, 2023	1.3	237.5	0.4	239.2
Profit (loss) for the period	-	-	(3.9)	(3.9)
Other comprehensive income (loss)	-	-	(1.7)	(1.7)
Balance as of March 31, 2024	1.3	237.5	(5.2)	233.6

For the three months ended March 31, 2023

	Attril			
	Share	Additional		_
	capital	paid-in	Accumulated	Shareholders'
(In millions of US dollars)	par value	capital	earnings	equity
Balance as of January 1, 2023	1.3	237.5	31.2	270.0
Profit (loss) for the period	-	-	(60.8)	(60.8)
Other comprehensive income (loss)	-	-	0.2	0.2
Balance as of March 31, 2023	1.3	237.5	(29.4)	209.4

Condensed Consolidated Statements of Cash Flows

	Quarter ended		Year ended
	March 31,		December 31
(In millions of US dollars)	2024	2023	2023
Income (loss) before income tax expense	3.5	(55.9)	(13.8)
Depreciation, amortization, impairment	79.8	57.0	284.3
Share of results in associated companies	0.2	(0.4)	(1.8)
Interest expense	25.3	30.7	110.1
Income taxes paid	(8.6)	(5.8)	(19.9
Other items	(0.7)	11.8	13.9
(Increase) decrease in accounts receivables, accrued revenues & other receivables	9.4	52.9	72.4
Increase (decrease) in deferred revenues	27.9	58.7	67.0
Increase (decrease) in accounts payable	(24.9)	3.2	(1.1)
Change in other current items related to operating activities	(14.1)	(17.6)	(74.8)
Change in other long-term items related to operating activities	(0.8)	(0.8)	(8.7)
Net change in intercompany balances	30.3	-	-
Net cash provided by operating activities	127.3	133.8	427.6
Investment in MultiClient library	(43.4)	(34.9)	(185.7)
Investment in property and equipment	(19.6)	(20.1)	(89.2
Investment in other intangible assets	(4.8)	(2.9)	(10.1
Net change in intercompany balances	(0.2)	3.5	82.9
Net cash used in investing activities	(68.0)	(54.4)	(202.1
Interest paid on interest-bearing debt	(6.0)	(25.7)	(78.2
Proceeds from issuance of long-term debt (a)	57.6	441.7	501.9
Repayment of interest-bearing debt	(131.8)	(694.9)	(798.3
Payment of lease liabilities (recognized under IFRS 16)	(8.6)	(8.1)	(32.0
Payments of leases classified as interest	(1.7)	(1.7)	(7.2
Decrease (increase) in restricted cash related to debt service	0.2	2.5	7.2
Net cash (used in) provided by financing activities	(90.3)	(286.2)	(406.6)
Net increase (decrease) in cash and cash equivalents	(31.0)	(206.8)	(181.1
Cash and cash equivalents at beginning of period	177.2	358.3	358.3
Cash and cash equivalents at end of period	146.2	151.5	177.2

⁽a) In Q1 2024, the amount represents the new \$60 million super senior loan, net of \$2.4 million issuance cost.

Notes to the Condensed Interim Consolidated Financial Statements First Quarter 2024 Results

Note 1 - Revenues

Revenues and Other Income by service type:

	Quarter ended		Year ended
	March 31,		December 31,
	2024	2023	2023
-Contract	116.2	90.4	279.7
-MultiClient pre-funding	40.8	16.4	207.7
-MultiClient late sales	56.1	25.6	200.1
-Imaging	3.9	6.9	25.5
-Other Income	0.2	0.1	8.0
-Revenues from group companies	1.2	2.1	5.0
Total Revenues and Other Income	218.4	141.5	718.8

Vessel Allocation(1):

	Quarter ended	Year ended
	March 31,	December 31,
	2024 20	2023
Contract	44% 5	0% 36%
MultiClient	26% 2	3% 39%
Steaming	6% 1	1% 12%
Yard	6%	2% 7%
Stacked/standby	18% 1	4% 6%

The Q1 2024 and full year 2023 vessel statistics include 8 active vessels. The comparative period Q1 2023 is based on 6 active vessels. Ramform Victory re-entered the active fleet mid-year 2023 and is included in the statistics from July 2023. Sanco Swift was rigged for offshore wind site characterization in Q2 2023 and is included from April 2023. The statistics excludes cold-stacked vessels.

Total Revenues and Other Income according to IFRS

Total revenues in Q1 2024 amounted to \$218.4 million, an increase of \$76.9 million, or 54%, compared to Q1 2023. The increase is driven by improvements on all revenue lines, except Imaging.

Contract revenues

Contract revenues in Q1 2024 increased by \$25.8 million, or 29%, compared to Q1 2023. The increase is primarily due to higher prices and strong production. Contract revenues in Q1 2024 include \$13.0 million related to offshore wind site characterization, while there was no such contribution in Q1 2023.

MultiClient late sales

MultiClient late sales revenues in Q1 2024 increased by \$30.5 million, or 119%, compared to Q1 2023. In Q1 2024 MultiClient late sales were highest in Europe and West Africa.

MultiClient pre-funding revenues

MultiClient pre-funding revenues in Q1 2024 increased by \$24.4 million, or 149%, compared to Q1 2023. The increase is a result of higher volume of MultiClient projects finalized and delivered to clients. The volume of completed MultiClient projects in Q1 2024 was approximately \$2.8 million higher than what PGS earlier expected and disclosed in the Q4 2023 earnings release.

Note 2 - Net Operating Expenses

Net operating expenses consist of the following:

	Quarter ended March 31,		Year ended
			December 31,
(In millions of US dollars)	2024	2023	2023
Cost of sales including investment in MultiClient library	(137.4)	(123.0)	(480.8)
Research and development costs before capitalized development costs	(1.7)	(4.1)	(15.0)
Selling, general and administrative costs	(7.4)	(9.7)	(38.1)
Cash Cost, gross	(146.5)	(136.8)	(533.9)
Steaming deferral, net	(6.1)	0.9	10.8
Cash investment in MultiClient library	43.4	34.9	185.7
Capitalized development costs	-	2.3	9.1
Net operating expenses	(109.2)	(98.7)	(328.3)

Gross cash cost in Q1 2024 increased by \$9.7 million, or 7%, compared to Q1 2023. The increase is primarily due to more operated vessel capacity with *Ramform Victory* in 3D seismic operation, *Sanco Swift* used as an offshore wind site characterization vessel, participation in a 3rd party MultiClient project and use of external source vessel on a project.

Cash costs capitalized to the MultiClient library in Q1 2024 increased by \$8.5 million, or 24%, compared to Q1 2023. The increase is mainly due to more 3D vessel capacity used for MultiClient acquisition.

Note 3 - Amortization, Depreciation, Impairments and Other Charges, net

Amortization and impairment of MultiClient library consist of the following:

	Quarter ended March 31.	Year ended December 31
(In millions of US dollars)		2023
Amortization of MultiClient library	(32.5) (36	5.4) (155.9)
Accelerated amortization of MultiClient library	(23.6)	(58.3)
Impairment of MultiClient library		-
Total	(56.1) (36	6.4) (214.2)

Total IFRS amortization of the MultiClient library increased by \$19.7 million, or 54%, compared to Q1 2023. The increase is mainly driven by a higher accelerated amortization relating to surveys completed in the quarter. Amortization was 58% of MultiClient revenues in Q1 2024, compared to 87% in Q1 2023. The lower amortization rate reflects a higher proportion of late sales in the mix.

Depreciation, amortization and impairment of non-current assets

Depreciation and amortization of non-current assets (excl. MultiClient library) consist of the following:

	Quarter ended		Year ended	
	March 31,		December 31,	
(In millions of US dollars)	2024	2023	2023	
Gross depreciation*	(29.9)	(27.9)	(110.4)	
Deferred Steaming depreciation, net	(1.3)	(0.3)	1.7	
Depreciation capitalized to the MultiClient library	7.5	7.6	45.2	
Total	(23.7)	(20.6)	(63.5)	

^{*} Includes depreciation of right-of-use assets amounting to \$6.1 million and \$4.2 million for the quarter ended March 31, 2024 and 2023 respectively. For the full year 2023, depreciation of right-of-use assets amounted to \$18.9 million.

Gross depreciation in Q1 2024 increased by \$2.0 million, or 7%, compared to Q1 2023. The increase comes from increasing investments in property and equipment over the last year.

Depreciation capitalized to the MultiClient library in Q1 2024 decreased by \$0.1 million, or 1%, compared to Q1 2023.

Impairment and gain/(loss) on sale of non-current assets (excluding MultiClient library) consist of the following:

	Quarter ended		Year ended
	March 31,		December 31,
(In millions of US dollars)	2024	2023	2023
Property and equipment	-		(6.6)
Total	-	-	(6.6)

There were no impairments recorded in Q1 2024. Impairment tests on vessels and equipment are performed at year-end and whenever there are events, changes in assumptions or indication of potential loss of value. The seismic market is recovering, but the recoverable values of seismic vessels and other assets are sensitive to the assumed margins and cycles of the seismic industry as well as changes to operational plans. As a result, impairments may arise in future periods.

Other charges, net

Other charges, net consist of the following:

	Quarter ended	Year ended December 31,	
	March 31,		
(In millions of US dollars)	2024 2023	3 2023	
Other		0.1	
Total		0.1	

Note 4 - Share of Results from Associated Companies

Share of results from associated companies was a net loss of \$0.2 million, compared to a net gain of \$0.4 million in Q1 2023.

Note 5 - Interest Expense

Interest expense consists of the following:

	Quarter ended		Year ended	
	March 3	1,	December 31,	
(In millions of US dollars)	2024	2023	2023	
Interest on debt, gross	(24.5)	(29.5)	(105.4)	
Imputed interest cost on lease agreements	(1.7)	(1.7)	(7.3)	
Capitalized interest, MultiClient library	0.9	0.5	2.6	
Total	(25.3)	(30.7)	(110.1)	

Gross interest expense in Q1 2024 decreased by \$5.0 million, or 17%, compared to Q1 2023. The decrease is due to a considerable reduction of gross interest-bearing debt, partly offset by a high interest rate on the \$450 million bonds and an increase of LIBOR/SOFR interest rates, which increases the cost of floating rate debt.

Note 6 - Other Financial Expense, net

Other financial expense, net consists of the following:

	Quarter ended March 31,		Year ended December 31,	
(In millions of US dollars)	2024	2023	2023	
Interest income	5.5	3.7	20.1	
Currency exchange gain (loss)	(0.1)	0.2	(1.7)	
Write off deferred and other loan cost	-	(11.2)	(11.2)	
Other	(0.8)	(0.2)	(2.4)	
Total	4.6	(7.5)	4.8	

Interest income in Q1 2024 increased by \$1.8 million compared to Q1 2023. The increase is mainly due to interest compensation received in the final settlement of a transfer fee dispute and higher interest rates on the bank accounts where the cash and cash equivalents are held, partially offset by lower cash balance in Q1 2024, compared to Q1 2023.

Note 7 - Income Tax and Contingencies

Income tax consists of the following:

	Quarter en	Quarter ended	
	March 3:	1,	December 31,
(In millions of US dollars)	2024	2023	2023
Current tax	(7.5)	(4.9)	(23.7)
Change in deferred tax	0.1 -		14.6
Total	(7.4)	(4.9)	(9.1)

The current tax expense in Q1 2024 increased by \$2.6 million compared to Q1 2023. Current tax expense relates to foreign withholding tax and corporate tax on profits in certain countries where PGS has executed projects or made MultiClient sales, mainly in Africa and South America. Change in deferred tax relates to release of tax liability.

Tax Contingencies

The Company has ongoing tax disputes related to charter of vessels into Brazil. The assessments, which inter alia seek to levy 15% withholding tax and 10% CIDE (service) tax, amount to \$43.6 million in total. The Company holds a legal deposit amounting to \$20.0 million, initially made in Q4 2020 to challenge one of the disputes in court. The deposit is held in an interest-bearing bank account with a commercial bank. Since the Company considers it more likely than not that these contingencies will be resolved in its favor, no provision has been made for any portion of the exposure.

Note 8 - Property and Equipment

Capital expenditures, whether paid or not, consist of the following:

		Quarter ended		
	March 31	ι,	December 31,	
(In millions of US dollars)	2024	2023	2023	
Seismic equipment	19.4	18.0	50.6	
Vessel upgrades/Yard	5.9	10.0	37.4	
Compute infrastructure/ technology	0.1	0.9	2.7	
Other	0.6	0.8	2.8	
Total addition to property and equipment, whether paid or not	26.0	29.7	93.5	
Change in working capital	(6.4)	(9.6)	(4.3)	
Investment in property and equipment	19.6	20.1	89.2	

PGS recognized additions to property and equipment relating to new or changed lease arrangements of nil and \$5.3 million for Q1 2024 and Q1 2023 respectively.

Note 9 - MultiClient Library

The carrying value of the MultiClient library by year of completion is as follows:

	March 3	1,	December 31,
(In millions of US dollars)	2024	2023	2023
Completed during 2019		10.8	
Completed during 2020	7.3	24.7	11.4
Completed during 2021	34.1	63.5	41.4
Completed during 2022	47.7	76.1	59.6
Completed during 2023	38.8	2.8	41.5
Completed during 2024	4.5	-	-
Completed surveys	132.4	177.9	153.9
Surveys in progress	174.1	120.2	156.9
MultiClient library	306.5	298.1	310.8

Key figures MultiClient library:

		ded	Year ended
	March 3	1,	December 31
(In millions of US dollars)	2024	2023	2023
MultiClient pre-funding revenue *	40.8	16.4	207.7
MultiClient late sales	56.1	25.6	200.1
Cash investment in MultiClient library	43.4	34.9	185.7
Capitalized interest in MultiClient library	0.9	0.5	2.6
Capitalized depreciation (non-cash)	7.5	7.6	45.2
Amortization of MultiClient library	(32.5)	(36.4)	(155.9)
Accelerated amortization of MultiClient library	(23.6)	-	(58.3)
Impairment of MultiClient library	-	-	-

^{*} Includes revenue from sale to joint operations in the amount of \$16.6 million and \$16.0 million for the quarter ended March 31, 2024 and 2023, respectively.

MultiClient cash investment in Q1 2024 increased by \$8.7 million, or 25%, compared to Q1 2023, due to more 3D vessel capacity allocated to MultiClient projects.

Note 10 - Liquidity and Financing

Net cash provided by operating activities in Q1 2024 was \$127.3 million, compared to \$133.8 million in Q1 2023.

The liquidity reserve, including cash and cash equivalents, was \$146.2 million as of March 31, 2024, compared to \$151.5 million as of March 31, 2023, and \$177.2 million as of December 31, 2023. Net repayments of debt and lease liabilities in the quarter was \$82.8 million, when the net proceeds from the refinancing of the super senior loan is taken into account.

Interest-bearing debt consists of the following:

	March 3	1,	December 31,
(In millions of US dollars)	2024	2023	2023
Secured			
Term Ioan B, Libor + 6-750 basis points (linked to total leverage ratio ("TLR")), due 2024	-	137.9	69.8
Super Senior Loan, Libor + 675 Basis points, due 2025	60.0	50.0	50.0
Term Ioan, SOFR + 700 basis points, due 2026	75.0	-	75.0
Export credit financing, due 2025	31.2	52.1	36.5
Export credit financing, due 2027	90.1	116.4	96.8
Senior notes, Coupon 13.5%, due 2027	450.0	450.0	450.0
Total loans and bonds, gross (1)	706.3	806.4	778.1
Less current portion	(126.0)	(185.2)	(131.1)
Less deferred loan costs, net of debt premiums	(22.8)	(24.9)	(23.4)
Less modification of debt treated as extinguishment	-	(0.7)	(0.2)
Non-current interest-bearing debt	557.5	595.6	623.4

⁽¹⁾ The estimated fair value of total loans and bonds, gross was \$754.4 million as of March 31, 2024, compared to \$801.3 million as of March 31, 2023.

Undrawn facilities consists of the following:

2024	2023	2023
		2023
25.6	26.0	24.2
25.6	26.0	24.2

	March 3	31,	December 31,
(In millions of US dollars)	2024	2023	2023
Loans and bonds gross	(706.3)	(806.4)	(778.1)
Cash and cash equivalents	146.2	151.5	177.2
Restricted cash (current and non-current)	58.6	64.2	58.4
Net interest-bearing debt, excluding lease liabilities	(501.5)	(590.7)	(542.5)
Lease liabilities current	(36.6)	(28.2)	(35.8)
Lease liabilities non-current	(34.4)	(56.7)	(45.0)
Net interest-bearing debt, including lease liabilities	(572.5)	(675.6)	(623.3)

Restricted cash of \$58.7 million includes \$32.5 million held in debt service reserve and retention accounts related to the ECF loans for Ramform Titan, Ramform Atlas, Ramform Tethys and Ramform Hyperion.

On March 31, 2024, the Company had approximately 81% of its debt (excluding lease liabilities) at fixed interest rates. The weighted average cash interest rate was approximately 11.49%, including credit margins, as of March 31, 2024, compared to 11.1% and 11.44% as of March 31, 2023, and December 31, 2023, respectively.

The \$450 million Bonds

On March 31, 2023, PGS issued bonds of \$450 million at 98% of par (the "Bonds"). The Bonds have a 4-year tenor, maturing March 31, 2027, with a coupon of 13.5% paid semiannually. The Bonds are non-callable for 2 years and can thereafter be called at 106.75 per cent of par between March 31, 2025, and September 29, 2025, 105.06 per cent of par between September 30, 2025, and March 30, 2026, 103.38 per cent of par between March 31, 2026, and September 29, 2026, and thereafter 100.50 per cent of par.

The proceeds from the Bonds, together with cash on balance sheet, were used to repay \$600 million of the TLB in Q1 2023.

The Bond terms have restrictions on incurrence of further indebtedness, but with certain baskets and exceptions.

The \$75 million term loan

A \$75 million term loan (the "Loan") was drawn September 18, 2023, with the net proceeds used to partly repay the TLB. The Loan has an interest rate of SOFR + 7.00% and matures December 15, 2026. Beginning on June 30, 2024, the Loan will have a quarterly amortization at a rate of 6.25% of the original principal amount. The Loan can be repaid without a premium starting from June 30, 2024. The Loan is subject to the same financial covenants as the \$450 million Bonds.

TLB

The \$69.8 million remaining balance of the TLB on December 31, 2023, was fully repaid from cash in February 2024.

Super Senior Loan

In Q1 2024 the Company refinanced the previous \$50 million Super Senior Loan with a new 1-year \$60 million Super Senior Loan funded by TGS ASA, at terms similar to what was otherwise available to PGS in the market.

Covenants

The main credit agreements contain minimum liquidity and maximum leverage ratio covenants. The Bonds, the Loan and the Super Senior Loan have the same terms with a minimum liquidity covenant of \$50 million and a maximum leverage ratio (Net Interest-Bearing Debt to last twelve months IFRS EBITDA) of 3.00:1 from Q1 2023 to Q4 2024 and 2.50:1 thereafter. On March 31, 2024, the leverage ratio was 1.31:1. The Company expects to comply with the financial covenants in its credit agreements going forward.

Impact of merger

PGS announced on September 18, 2023, an intention to merge with TGS ASA or one of its subsidiaries ("TGS"). PGS and TGS announced on October 25, 2023, that their respective Board of Directors have approved and decided upon a definitive merger agreement and formal merger plan. On December 1, 2023, shareholders of PGS and TGS approved the merger plan with close to 100% support at the respective extraordinary general meetings. The parties expect that the merger will be completed on or around July 1, 2024. The merger plan contains customary mutual restrictions for both parties until the merger is completed, as well as certain unilateral restrictions for PGS in relation to investments, equity transactions and financing.

The agreement for the \$450 million Bond contains a change-of-control provision triggering a put option for the bondholders at 101% of par at the time of completing the merger. The bonds are currently trading at a price of around 110% of par which should make it unlikely that the bondholders will exercise the put option. The \$75 million Loan contains a change-of-control provision triggering a put option for the lenders at 102% of par if the merger completes before June 30 and 100% of par thereafter.

Note 11 - Other Comprehensive Income

Other Comprehensive Income

	Quarter ende	ed	Year ended
	March 31,		December 31,
(In millions of US dollars)	2024	2023	2023
Actuarial gains (losses) on defined benefit pension plans	(1.7)	0.6	(7.2)
ncome tax effect on actuarial gains and losses	-	-	-
Items that will not be reclassified to profit and loss	(1.7)	0.6	(7.2)
Gains (losses) on hedges	-	(0.4)	(1.3)
Other comprehensive income (loss) of associated companies	-	-	-
Items that may be subsequently reclassified to profit and loss	-	(0.4)	(1.3)

Note 12 - Basis of Presentation and changes in Accounting Principles

Basis of Presentation

The Company is a Norwegian public limited liability company which prepares its annual consolidated financial statements in accordance with International Financial Reporting Standards ("IFRS") as adopted by the EU. These consolidated condensed interim financial statements have been prepared in accordance with international Accounting Standards ("IAS") No. 34 "Interim Financial Reporting". The consolidated condensed interim financial statements are presented in millions of US Dollars ("\$" or "dollars"), unless otherwise indicated. The interim financial information has not been subject to audit or review.

Profit and loss for the interim period are not necessarily indicative of the results that may be expected for any subsequent interim period or year. The condensed interim consolidated financial statements should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2023.

The accounting policies adopted in the preparation of the condensed interim consolidated financial statements are consistent with those followed in the preparation of the Company's consolidated financial statements for the year ended December 31, 2023.

Amortization of MultiClient library

Upon completion of a survey, straight-line amortization commences over its estimated useful life which is generally over a period of 4 years from the data is transferred to completed surveys. If a project is jointly owned, the Company amortizes the portion of capitalized costs representing partners share of ownership.

In addition, with the straight-line amortization policy there is an accelerated amortization at the point of time when a MultiClient survey is completed and delivered to pre-funding customers. In addition, with the straight-line amortization policy for completed surveys, recognition of additional or accelerated amortization of library may be necessary in the event that sales on a completed survey are realized disproportionately sooner within that survey's 4-year useful life.

Change in Accounting Principles

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Company's annual consolidated financial statements for the year ended December 31, 2023, except for the adoption of new standards effective as of January 1, 2024. The Company has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective. Several amendments and interpretations apply for the first time in 2024, but do not have an impact on the Company's interim condensed consolidated financial statements.

Note 13 - Risk Factors

The Company emphasizes that the information included herein contains certain forward-looking statements that address activities, events or developments that the Company expects, projects, believes or anticipates will or may occur in the future. These statements are based on various assumptions made by the Company, many of which are beyond its control and all of which are subject to risks and uncertainties. The Company is subject to many risk factors including but not limited to the demand for seismic services, the demand for data from the Company's MultiClient library, the attractiveness of PGS' technology, changes in governmental regulations affecting markets, the speed and impact of the energy transition and its effect on customer behavior, technical downtime, licenses and permitting, currency and fuel price fluctuations, and extreme weather conditions.

Contracts for services are occasionally modified by mutual consent and in certain instances may be cancelled by customers at short notice without compensation. Consequently, the order book as of any date may not be indicative of actual operating results for any succeeding period.

For a further description of other relevant risk factors, we refer to the Annual Report for 2023. As a result of these and other risk factors, actual events and actual results may differ materially from those indicated in or implied by such forward-looking statements.

Appendix I – Alternative Performance Measures

EBIT ex. impairment and other charges, net

	Quarter ende	Quarter ended	
	March 31,		December 31,
(In millions of US dollars)	2024	2023	2023
Operating profit (loss) as reported	29.4	(14.2)	106.3
Other charges, net	-	-	(0.1)
Impairment of MultiClient library	-	-	-
Impairment and loss on sale of long-term assets (excl. MultiClient library)	-	-	6.6
EBIT ex. impairment and other charges, net	29.4	(14.2)	112.8

The European Securities and Markets Authority ("ESMA") issued guidelines on Alternative Performance Measures ("APMs") that came into force on July 3, 2016. The Company has defined and explained the purpose of the APMs in the paragraphs below.

EBIT, excluding impairments and other charges

PGS believes that EBIT, excluding impairments and other charges, is a useful measure in that it provides an indication of the profitability of the Company's operating activities for the period without regard to significant events and/or decisions in the period that are expected to occur less frequently. EBIT, excluding impairments and other charges is reconciled above.

Net interest-bearing debt

Net interest-bearing debt is defined as the sum of non-current and current interest-bearing debt, less cash and cash equivalents and restricted cash. Net interest- bearing debt is reconciled in Note 11 above. PGS believes that net interest-bearing debt is a useful measure because it provides an indication of the hypothetical minimum necessary debt financing to which the Company is subject at balance sheet date.

Cash flow before financing activities

Cash flow before financing activities is defined as the sum of net cash provided by operating activities and net cash used in investing activities in the consolidated financial statements of cash flows.

Liquidity reserve

Liquidity reserve is defined in Note 11. PGS believes that liquidity reserve is a useful measure because it provides an indication of the amount of funds readily available to the Company in the very short term at balance sheet date.

Gross cash costs

Gross cash costs are defined as the sum of reported net operating expenses (excluding depreciation, amortization, impairments, deferred steaming, net and other charges, net) and the operating cash costs capitalized as investments in the MultiClient library as well as capitalized development costs. Gross cash costs are reconciled in Note 3. PGS believes that the gross cash costs figure is a useful measure because it provides an indication of the level of cash costs incurred by the Company irrespective of the extent to which the fleet is working on MultiClient projects or the extent to which its R&D expenditures qualify for capitalization.

Net operating expenses

Net operating expenses are defined as gross cash costs (as per above) less capitalized investments in the MultiClient library and capitalized development costs and is reconciled in Note 3. PGS believes this figure is a useful measure because it provides an indication of the level of net cash costs incurred by the Company in running current period commercial activities that are not devoted to investment.

Capital expenditures, whether paid or not

Capital expenditures means investments in property and equipment irrespective of whether paid in the period but excluding capitalized interest costs.

Oslo, May 29, 2024

Board of Directors Petroleum Geo-Services AS

Rune Olav Pedersen Rob Adams
Chairperson General Manager

Gottfred Langseth Merethe Bryn
Director Director

The information included herein contains certain forward-looking statements that address activities, events or developments that the Company expects, projects, believes or anticipates will or may occur in the future. These statements are based on various assumptions made by the Company, which are beyond its control and are subject to certain additional risks and uncertainties. The Company is subject to a large number of risk factors including but not limited to the demand for seismic services, the demand for data from our multi-client data library, the attractiveness of our technology, unpredictable changes in governmental regulations affecting our markets and extreme weather conditions. For a further description of other relevant risk factors, we refer to our Annual Report for 2023. As a result of these and other risk factors, actual events and our actual results may differ materially from those indicated in or implied by such forward-looking statements. The reservation is also made that inaccuracies or mistakes may occur in the information given above about current status of the Company or its business. Any reliance on the information above is at the risk of the reader, and PGS disclaims any and all liability in this respect.
